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FILED
U.S. DISTRICT COURT
DISTRICT OF WYOMING

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MARGARET BOTKINS, CLERK CHEYENNE

## IN THE UNITED STATES DISTRICT COURT FOR THE DISTRICT OF WYOMING

Dennis A. Black; Jolene Leavitt; Rita

Kolkman; Anita C. Deselms,
individually and as Trustee of the Anita

C. Deselms Living Trust; GrossWilkinson Ranch, LLC; Bert J.

McCauley; Margaret E. McCauley; J.

Michael Powers, as Trustee of the James

F. Powers Family Trust U/A dated

1/25/63, as amended; John G. Williams;
Theresa M. Williams; Russell I.

Williams, Jr., as Trustee of the Russell I.

Williams, Jr. Revocable Trust U/A dated

7/27/83; Rabou Investments, LLC;

Civil Action No. 19-(V-243-f

JURY TRIAL DEMANDED

Rabou Land Company LLC; Rabou Resources, LLC; Jolene M. Simkins; Norma Jean Smith; Richard Bagby; Tracy Bagby; Benjamin Adkison; Kelli Adkison; Phyllis A. Cooney, individually and in her capacity as Trustee of the Phyllis A. Cooney Trust U/A dated September 22, 1995; Eklund Ranch, LLC; Eklund-Hansen Ranch, LLC; Justin W. Miller; Brandi J. Miller; Val Eklund; Sharron Eklund; Melvin Fornstrom; Lois Fornstrom; Mina Bayne; Karen Bryant, individually and in her capacity as Trustee of the Karen Bryant Living Trust dated September 22, 2017; Curry Farms LLC; Matthew W. Curry; Jami C. Curry; and Jill M. Strenger Plaintiffs, VS. Occidental Petroleum Corporation; Baseball Merger Sub 1, Inc. Anadarko Petroleum Corporation; Anadarko E&P Onshore, LLC; Anadarko Land Corp; and Doe defendants Nos. 1-10.

Defendants.

COMPLAINT FOR VIOLATIONS OF: SHERMAN ANTITRUST ACT § 2, 15 U.S.C. § 2; WYOMING STATUTE § 40-4-101; WYOMING CONSTITUTION ARTICLES 1 § 30, 10 § 8; AND WYOMING COMMON LAW OF UNFAIR COMPETITION AND MONOPOLIZATION

Plaintiffs above-named, by and through their undersigned attorneys, demanding trial by jury of all issues properly triable thereby, bring this action under, *inter alia*, Section 2 of the Sherman Act, 15 U.S.C. § 2, for treble damages, injunctive relief, and other relief pursuant to Sections 4 and 16 of the Clayton Act, 15 U.S.C. §§ 16, 26, and for their Complaint against Defendants above-named, complain and allege as follows:

## I. NATURE OF THE CONTROVERSY

- 1. Plaintiffs are landowners owning many thousands of surface and mineral acres lying within various areas of Laramie County, Wyoming, generally east of Cheyenne, including mineral acres in the Niobrara and Codell formations in Laramie County.
- 2. Upon information and belief and on or about August 8, 2019, Defendant, Occidental Petroleum Corporation, and Defendant, Baseball Merger Sub 1, Inc., a newly formed Delaware corporation, a wholly-owned subsidiary of Occidental Petroleum Corporation, merged with and into Anadarko Petroleum Corporation, a Delaware Corporation, with Anadarko Petroleum Corporation continuing as the

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surviving entity being a wholly owned subsidiary of Occidental Petroleum

Corporation. Occidental Petroleum Corporation, Baseball Merger Sub 1, Inc. and

Anadarko Petroleum Corporation may be referred to herein collectively as

"Anadarko Petroleum Corporation."

3. Defendants, Anadarko Petroleum Corporation and its wholly-owned

subsidiaries Anadarko E&P Onshore, LLC, and Anadarko Land Corp. (collectively

"Anadarko"), possess a monopoly in the market for exploration and production

of oil and gas, along with the leasing and sale of oil and gas rights, in the Niobrara

and Codell formations in Laramie County, Wyoming east of Cheyenne ("the

relevant market"). Anadarko has obtained its monopoly through (1) the

acquisition of mineral rights solely in the odd numbered sections in the relevant

market; (2) the acquisition of drilling permits for both odd and even numbered

sections, including sections owned by Plaintiffs; and the (3) creation of oil and gas

leases with non-competitive lease royalties between Anadarko entities.

4. In furtherance of its monopoly, Anadarko has placed ownership of its

mineral rights in the relevant market in Anadarko Land Corp. ("Land Corp.") and

ownership of its drilling permits in Anadarko E&P Onshore, LLC ("E&P

Onshore").

5. Upon information and belief, E&P Onshore holds at least 2,200 drilling

permits in the relevant market. Each drilling permit covers not only the odd-

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numbered section for which Land Corp. holds mineral rights, but also the

adjoining even-numbered section for which Land Corp. has no mineral rights,

including those even and odd numbered sections for which Plaintiffs own mineral

rights. Each permit allows the exclusive right to conduct (or not conduct)

horizontal oil and gas drilling for two square miles encompassing both odd- and

even-numbered sections.

6. The purpose and effect of Anadarko's acquisition of these drilling

permits have been to exclude its competitors from engaging in exploration and

production and oil and gas leasing in the relevant market. By reason of its

monopoly in the relevant market, Anadarko possesses the power to set prices

above competitive levels and exclude competition.

7. Anadarko has further engaged in the willful and predatory exercise of

its monopoly power by converting, misappropriating, and arrogating to itself, the

value, in whole or in part, of the mineral rights of the owners of the even and odd

numbered sections in the relevant market, including the mineral rights of

Plaintiffs.

8. This willful exercise of monopoly power and misappropriation have

been accomplished through the execution of a lease or leases pursuant to which

Land Corp. has leased its mineral rights for the odd-numbered sections to E&P

Onshore primarily at the non-competitive royalty rate of 30 percent.

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9. In the relevant market, the prevailing and standard royalty rate is

between 18 and 20 percent. It is unprofitable, unacceptable, and irrational for a

drilling company to pay a royalty in excess of the prevailing rate, and certainly

unprofitable to pay a royalty as high as 30 percent.

10. The purpose and effects of this stratagem are to prevent the fair market

leasing or sale of Plaintiffs' minerals to any potential competitor of Anadarko and

to coerce the owners of even and select odd numbered parcels, including Plaintiffs,

to accept a greatly reduced non-competitive royalty and a non-competitive lease

bonus for the potential future leasing of their mineral rights to Anadarko or its

successor in interest as the holder of its drilling permits. This has enabled

Anadarko or its successor in interest to convert to itself all or part of the lease

royalties and lease bonuses otherwise payable to owners of the even and select

odd numbered parcels and thus all or part of the value of the even and select odd

numbered parcels, including those owned by Plaintiffs.

11. There is no valid, good faith, rational business or efficiency justification

for this stratagem employed by Anadarko. Anadarko has adopted it solely to

convert and misappropriate the royalty revenue and value of the minerals on the

even and select odd numbered sections, including those owned by Plaintiffs.

12. By reason of Anadarko's willful exercise of monopoly power described

in the foregoing paragraphs, Plaintiffs have been injured in their business and

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property by the diminution and loss of value of the even and select odd numbered

sections, and are threatened with loss or damage in being deprived of lease

royalties and lease bonus payments that they otherwise would have received.

13. In addition, Anadarko is imminently seeking to capitalize on its

monopoly position by selling the mineral, leasehold and drilling permit rights in

the relevant market to another (the "Doe defendants") at a bidder's premium.

Anadarko has engaged in this price-increasing conduct, and, upon information

and belief, it is seeking to obtain a buyer's premium on its monopolistic position

by bids to be received on or before December 1, 2019.

14. The Doe defendants are those party(ies) that are the imminent

successor(s)-in-interest to Anadarko's mineral, leasehold, royalty and permit

rights in the relevant market. The Doe defendants' interest will anti-competitively

damage the Plaintiffs.

15. Plaintiffs therefore seek damages for such loss and injury to their

business and property as the jury shall find, trebled as required by law; injunctive

relief prohibiting Anadarko, or the Doe defendants, from performing or enforcing

the royalty provisions of its mineral lease or leases for the odd-numbered parcels

in the relevant market, or selling or assigning such provisions to a successor in

interest; and Plaintiffs' cost of suit, including a reasonable attorney's fee, all as

provided by Sections 4 and 16 of the Clayton Act, 15 U.S.C. §§ 15, 26. Plaintiffs

also seek damages and injunctive relief under Wyoming statutory and common

law as set forth hereafter.

II. JURISDICTION

16. Plaintiffs bring this antitrust action pursuant to Sections 4 and 16 of the

Clayton Act, 15 U.S.C. §§ 15 and 26, to recover damages and its cost of suit,

including a reasonable attorneys' fee; to enjoin Defendants' anticompetitive

conduct; and for such other relief as is afforded under the laws of the United States

for Defendants' violations of Section 2 of the Sherman Act, 15 U.S.C. § 2. This

Court has subject matter jurisdiction of this action for violation of the antitrust

laws of the United States pursuant to 28 U.S.C. §§ 1331, 1337 and 15 U.S.C. §§ 16,

26. This Court has supplemental jurisdiction over non-federal claims asserted

herein under 28 U.S.C. § 1367(a), in that such claims form part of the same case or

controversy as Plaintiffs' federal claims.

III. PARTIES

17. Plaintiffs are landowners owning many thousands of surface and

mineral acres lying within various areas of Laramie County, Wyoming and

generally being east of Cheyenne.

18. Plaintiff Dennis A. Black is a resident of Laramie County, Wyoming, and

is the owner of surface and mineral rights in Section 6, T14N-R62W, Laramie

County, Wyoming, and also potentially other lands impacted by Anadarko's

actions.

19. Plaintiff Jolene Leavitt is a resident of Waldport, Oregon and is the

owner of surface and mineral rights in Section 6, T14N-R62W, and Section 31,

T14N-R62W, Laramie County, Wyoming, and also potentially other lands

impacted by Anadarko's actions.

20. Plaintiff Rita Kolkman is a resident of Laramie County, Wyoming, and

is the owner of surface and mineral rights in Section 33, T14N-R62W, Laramie

County, Wyoming, and also potentially other lands impacted by Anadarko's

actions.

21. Plaintiff Anita C. Deselms is a resident of Laramie County, Wyoming,

and, as Trustee of the Anita C. Deselms Living Trust, is the owner of surface and

mineral rights in Section 29, T16N-R61W, Section 18, T16N-R61W, Section 12,

T16N-R62W, and Section 13, T16N-R62W, Laramie County, Wyoming, and also

potentially other lands impacted by Anadarko's actions.

22. Plaintiff Gross-Wilkinson Ranch, LLC, is a Wyoming limited liability

company located in Wyoming, and is the owner of surface and mineral rights in

Section 10, T14N-R62W, Section 15, T14N-R62W, Laramie County, Wyoming, and

also potentially numerous other lands impacted by Anadarko's actions.

23. Plaintiffs Bert J. McCauley and Margaret E. McCauley are residents of Littleton, Colorado, and are the owners of surface and mineral rights in Section 33, T14N-R62W, Laramie County, Wyoming, and also potentially other lands impacted by Anadarko's actions.

24. Plaintiff J. Michael Powers brings suit as Trustee of the James F. Powers Family Trust U/A dated January 25, 1963, as amended, which is located in Laramie County, Wyoming, and is the owner of mineral interests in Section 24, T16N-R61W, Laramie County, Wyoming, and also potentially other lands impacted by Anadarko's actions.

25. Plaintiff John G. Williams is a resident of Laramie, Wyoming, and is the owner of mineral interests in Section 24, T16N-R61W, Laramie County, Wyoming, and also potentially other lands impacted by Anadarko's actions.

26. Plaintiff Theresa M. Williams is a resident of Laramie, Wyoming, and is the owner of mineral interests in Section 24, T16N-R61W, Laramie County, Wyoming, and also potentially other lands impacted by Anadarko's actions.

27. Plaintiff Russell I. Williams, Jr., brings suit as Trustee of the Russell I. Williams, Jr., Revocable Trust U/A dated July 27, 1983, which is located in Laramie County, Wyoming, and is the owner of mineral interests in Section 24, T16N-R61W, Laramie County, Wyoming, and also potentially other lands impacted by Anadarko's actions.

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28. Plaintiffs Rabou Investments, LLC, Rabou Land Company, LLC, and

Rabou Resources, LLC, are Wyoming limited liability companies located at

Laramie County, Wyoming, and are the owner of surface and mineral interests in

Section 2, T16N-R61W, Section 34, T17N-R61W, and Section 10, T16N-R60W,

Laramie County, Wyoming, and also potentially numerous other lands impacted

by Anadarko's actions.

29. Plaintiff Jolene M. Simkins is a resident of Laramie County, Wyoming,

and is the owner of mineral interests in Section 2, T12N-R62W, and Section 1,

T12N-R62W, Laramie County, Wyoming, and also potentially other lands

impacted by Anadarko's actions.

30. Plaintiff Norma Jean Smith is a resident of Laramie County, Wyoming,

and is the owner of surface and mineral rights in Section 22, T13N-R61W, Laramie

County, Wyoming, and also potentially other lands impacted by Anadarko's

actions.

31. Plaintiff Richard Bagby is a resident of Laramie County, Wyoming, and

is the owner of surface and mineral rights in Section 22, T13N-R61W, Laramie

County, Wyoming, and also potentially other lands impacted by Anadarko's

actions.

32. Plaintiff Tracy Bagby is a resident of Laramie County, Wyoming, and is

the owner of surface and mineral rights in Section 22, T13N-R61W, Laramie

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County, Wyoming, and also potentially other lands impacted by Anadarko's

actions.

33. Plaintiff Benjamin Adkison is a resident of Laramie County, Wyoming,

and is the owner of surface and mineral rights in Section 22, T13N-R61W, Laramie

County, Wyoming, and also potentially other lands impacted by Anadarko's

actions.

34. Plaintiff Kelli Adkison is a resident of Laramie County, Wyoming, and

is the owner of surface and mineral rights in Section 22, T13N-R61W, Laramie

County, Wyoming, and also potentially other lands impacted by Anadarko's

actions.

35. Plaintiff Phyllis A. Cooney, brings this action individually and in her

capacity as Trustee of the Phyllis A. Cooney Trust U/A dated September 22, 1995.

She is a resident of Laramie County, Wyoming, and is the owner of surface and

mineral rights in Section 3, T15N-R60W, Section 33, T16N-R60W, and Section 4,

T15N-R60W, Laramie County, Wyoming, and also potentially other lands

impacted by Anadarko's actions.

36. Plaintiff Eklund Ranch, LLC, is a Wyoming limited liability company

located at Laramie County, Wyoming, and is the owner of surface and mineral

rights in Section 31, T17N-R61W, Section 34, T17N-R62W, and Section 35, T17N-

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R62W, Laramie County, Wyoming, and also potentially other lands impacted by

Anadarko's actions.

37. Plaintiff Eklund-Hansen Ranch, LLC, is a Wyoming limited liability

company located at Laramie County, Wyoming, and is the owner of surface and

mineral rights in Section 31, T17N-R61W, Section 34, T17N-R62W, and Section 35,

T17N-R62W, Laramie County, Wyoming, and also potentially other lands

impacted by Anadarko's actions.

38. Plaintiffs Justin W. Miller and Brandi J. Miller are residents of Laramie

County, Wyoming, and are the owners of surface and mineral rights in Section 31,

T17N-R61W, Section 8, T16N-R61W, Section 17, T16N-R61W, and Section 18,

T16N0R61W, Laramie County, Wyoming, and also potentially other lands

impacted by Anadarko's actions.

39. Plaintiffs Val Eklund and Sharron Eklund are residents of Laramie

County, Wyoming, and are the owners of surface and mineral rights in Section 13,

T17N-R62W, Section 18, T17N-R61W, Section 30, T17N-R61W, Section 31, T17N-

R61W, Section 32 T17N-R61W, Laramie County, Wyoming, and also potentially

other lands impacted by Anadarko's actions.

40. Plaintiffs Melvin Fornstrom and Lois Fornstrom are residents of

Laramie County, Wyoming, and are the owners of surface and mineral rights in

Section 19, T14N-R60W, Laramie County, Wyoming, and also potentially other lands impacted by Anadarko's actions.

- 41. Plaintiffs Mina Bayne and Karen Bryant, individually and as Trustee of the Karen Bryant Living Trust dated September 22, 2017, are residents of Laramie County, Wyoming, and are the owners of mineral rights in Section 34, T17N-R61W, Laramie County, Wyoming, and also potentially other lands impacted by Anadarko's actions.
- 42. Plaintiff Curry Farms LLC is a Wyoming limited liability company located at Laramie County, Wyoming, and is the owner of surface and mineral interests in Section 22, T14N-R64W, and Section 34, T15N-R64W, Laramie County, Wyoming, and also potentially other lands impacted by Anadarko's actions.
- 43. Plaintiffs Matthew W. Curry, a Colorado resident, Jami C. Curry and Jill M. Strenger are the owners of surface and mineral interests in Section 22, T14N-R64W, and Section 34, T15N-R64W, Laramie County, Wyoming, and also potentially other lands impacted by Anadarko's actions.
- 44. Defendant Occidental Petroleum Corporation ("Occidental") is a Delaware corporation with its principal place of business at Houston, Texas.
- 45. Defendant Baseball Merger Sub 1, Inc. ("Merger Corporation") is a Delaware corporation with its principal place of business at Wilmington, Delaware.

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46. Defendant Anadarko Petroleum Corporation ("APC") is a Delaware

corporation with its principal place of business at 1201 Lake Robbins Drive, The

Woodlands, Texas. It is among the world's largest independent exploration and

production companies, with approximately 1.5 billion barrels of oil equivalent of

proved reserves at December 31, 2018. APC owns cash-generating conventional

oil developments in the Gulf of Mexico, Algeria, and Ghana, with a large inventory

of significant and proven high-growth unconventional resources in the United

States onshore. Its resources in the onshore United States include odd-numbered

parcels in the Niobrara and Codell formations in Laramie County east of

Cheyenne, Wyoming.

47. Defendant Anadarko E&P Onshore LLC ("E&P Onshore") is a Delaware

limited liability company with its principal place of business at The Woodlands,

Texas. E&P Onshore is a wholly owned subsidiary of APC and is engaged in oil

and gas leasing, exploration and production in, inter alia, the Niobrara and Codell

formations in Laramie County east of Cheyenne, Wyoming.

48. Defendant Anadarko Land Corp. ("Land Corp.") is a Delaware

corporation with its principal place of business in The Woodlands, Texas. It is a

wholly-owned subsidiary of APC and is engaged in the business of acquiring and

holding title to real estate and other interests in real estate, including, inter alia,

ownership of mineral rights in Laramie County east of Cheyenne, Wyoming.

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49. Occidental, Merger Corporation, APC, E&P Onshore, and Land Corp.

are referred to collectively herein as "Anadarko."

50. Defendants Doe defendants Nos. 1-10 (the "Doe defendants") are

currently unknown party(ies) who are the successors in interest to the mineral,

leasehold, royalty and permit rights of Anadarko in the relevant market.

IV. RELEVANT MARKET AND EFFECT ON COMMERCE

51. The relevant market for purposes of this action is the sale, leasing,

exploration and production of oil and gas in the Niobrara and Codell formations

in Laramie County east of Cheyenne ("the relevant market"). Exploration and

production of oil and gas constitute a relevant product market in that there are not

reasonable substitutes for oil and gas at comparable prices. The Niobrara and

Codell formations in Laramie County east of Cheyenne constitute a relevant

geographic market because this discrete and unique geological area of Wyoming

contains substantial oil and gas reserves and are the most productive and

economic formations in the Denver-Cheyenne Basins.

52. The business of oil and gas sales, leasing, exploration and production

occurs in interstate commerce, substantially affects interstate commerce, makes

use of instrumentalities and transportation facilities of interstate commerce, and is

essential to the effective functioning of interstate commerce. Any restraint or

monopoly in the business of oil and gas sales, leasing, exploration and production adversely affects, impedes, and damages interstate commerce.

## V. CONDUCT GIVING RISE TO VIOLATIONS OF LAW

53. Anadarko is the owner of fee mineral interests limited solely to various odd-numbered sections lying within the relevant market. Anadarko acquired these fee mineral interests from the Union Pacific Land Resources Corporation ("Union Pacific"), which acquired them pursuant to the old checkerboard land grants made to foster the building of the "Golden Spike" railroad. To allow the railroad companies to raise additional capital, Congress granted a 400-foot (120 m) right-of-way corridor, lands for additional facilities like sidings and maintenance yards. The railroads, including Union Pacific, were also granted alternate sections of government-owned lands – 6,400 acres (2,600 ha) per mile (1.6 km) – for 20 miles (16 km) on both sides of the track, forming a checkerboard pattern. The railroad companies were given the odd-numbered mile-square sections while the federal government retained the even-numbered one-mile sections. Unlike an oil and gas leasehold interest, these fee mineral interests are owned by Anadarko in perpetuity, and there is no requirement that Anadarko develop these interests to keep them pursuant to Wyoming law. Anadarko owns no fee mineral interests in any even-numbered one-mile section in Laramie County, Wyoming. The fee Case 2:19-cv-00243-NDF Document 1 Filed 11/25/19 Page 18 of 33

interests in the odd-numbered sections are held by Anadarko's subsidiary Land

Corp.

54. Mineral rights in the even-numbered one-mile sections, and in select

odd-numbered one-mile sections, in the relevant market are owned by Plaintiffs,

as described above, and by others not parties to this action.

55. Laramie County, Wyoming, has seen a surge of oil and gas development

to capitalize on the growing "Codell-Niobrara" play, which has led to two-mile

horizontal oil and gas drilling and development in the relevant market. Two-mile

horizontal drilling involves obtaining a drilling permit that permits drilling to a

certain depth and then horizontal drilling for a distance of two miles.

56. Two-mile horizontal drilling has been proven to be economical and

profitable. It requires, however, that because the permit extends over the even-

numbered sections, the holder of the drilling permit must own or lease mineral

rights in the odd- and even-numbered sections, including the even-numbered and

select odd- numbered sections owned by Plaintiffs.

57. Anadarko, as the owner of fee mineral interests in only odd-numbered

sections, has now obtained from the Wyoming Oil and Gas Conservation

Commission ("the Commission") more than 2,200 filed drilling permits for oil and

gas wells in the relevant market, all for two-mile horizontal drilling encompassing

both odd- and even-numbered sections, including those owned by Plaintiffs.

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These permits were obtained and are held by Anadarko's subsidiary, E&P

Onshore.

58. In addition, the drilling permits filed by Anadarko authorize Anadarko

to locate in each odd- and even-numbered section the maximum allowable

number of horizontal oil and gas wells.

59. The purpose and effect of Anadarko's obtaining the drilling permits

have been to confer on Anadarko a monopoly in the relevant market, in that no

other oil and gas exploration firm will be able to gain entry and operate profitably

in the relevant market, in which Anadarko now has the power to set prices above

competitive levels and to exclude competition.

60. Anadarko's intent to exclude competition is apparent from the following

facts: (1) Anadarko has not drilled a well to produce gas and oil in Laramie County

since 2013; (2) Anadarko does not operate a drilling rig in Laramie County; (3)

Anadarko has never attempted to drill a two-mile horizontal well in Laramie

County; (4) Anadarko has no firm plans to drill any wells in Laramie County; (5)

Anadarko has approved no funds for the drilling of wells in Laramie County; and

(6) Anadarko has made no attempt to lease mineral rights from any other mineral

owners, including Plaintiffs, since June of 2015.

61. The exclusionary, anticompetitive effects of Anadarko's monopoly are

apparent from the following facts: (1) other companies are reluctant to obtain an

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oil and gas lease from the Plaintiffs when they cannot drill wells because Anadarko

has tied up all permits and permissible locations for wells in the relevant market;

and (2) other companies have refrained from seeking fair market leases of mineral

rights from owners of even-numbered parcels, including Plaintiffs.

62. Through the willful exercise of its monopoly power, Anadarko also

misappropriated, converted, and arrogated to itself part, if not all, of the value of

the mineral rights on even-numbered and select odd-numbered parcels owned by

the Plaintiffs.

63. Anadarko accomplished this through the execution of collusive leases

between its subsidiaries Land Corp. and E&P Onshore. Under these leases, Land

Corp. leased its mineral rights for odd-numbered parcels to E&P Onshore at a non-

competitive, unprofitable royalty of 30 percent.

64. The prevailing fair-market royalty rate for the lease of mineral rights in

the relevant market does not exceed 20 percent. At royalty rates above 20 percent,

the lessee cannot profitably engage in exploration and production in the relevant

market.

65. The royalty rate on the collusive leases between Land Corp. and E&P

Onshore applies only to the odd-numbered sections, inasmuch as Land. Corp. has

no mineral rights or fee ownership with respect to the even-numbered parcels.

This means that E&P Onshore or any successor in interest to its leases with Land

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Corp. will require Plaintiffs, as owners of the even-numbered parcels to accept a

substantially reduced royalty rate in any lease for Plaintiffs' mineral rights in the

even-numbered and certain odd-numbered parcels.

66. The alternative for Plaintiffs who refuse to accept such a rate is that E&P

Onshore or its successor in interest can compel such Plaintiffs to be subjected to

forced pooling under Wyoming Statute § 30-5-109. This statute provides that

when separately owned parcels are embraced within a single drilling permit, as is

the situation with E&P Onshore's permits for the odd- and even-numbered parcels

in the relevant market, the permit holder may obtain an order from the

Commission allowing drilling on all parcels and placing the unwilling parcel

owners in a position where they receive no royalty or other remuneration until

E&P Onshore recovers three times the cost of the drilling and completion of the

well. These costs are invariably beyond the means of property owners subjected

to forced pooling, including Plaintiffs. The prospect of forced pooling thus coerces

property owners to accept unreasonably low royalty rates in lieu of forced pooling,

and further reinforces and enables Anadarko's willful exercise of its monopoly in

misappropriating, converting, and arrogating to itself the value of Plaintiffs'

mineral rights and ownership of odd-numbered sections in the relevant market.

67. There is no valid, good faith, rational business or efficiency justification

for the collusive leases entered into by Anadarko. Anadarko has adopted this

stratagem solely to convert and misappropriate the royalty revenue, the bonus

revenue and the value of the even-numbered sections (and select odd-numbered

sections) in the relevant market, including those owned by Plaintiffs.

68. By reason of Anadarko's willful exercise of monopoly power described

in the foregoing paragraphs, Plaintiffs have been injured in their business and

property by the diminution and loss of value of their mineral interests and

ownership of the even-numbered (and select odd-numbered) sections, and are

further threatened with loss or damage in being deprived of lease royalties, lease

bonuses and realization of the value of their ownership of even-numbered (and

select odd-numbered) sections they otherwise would have received.

69. In addition, Anadarko's conduct has allowed it to capitalize on its

monopoly position by offering to sell and its contemplated sale of its monopoly

rights to the Doe defendants.

VI. VIOLATIONS OF LAW

COUNT ONE: SHERMAN ACT § 2 MONOPOLIZATION

70. Plaintiffs hereby re-allege and incorporate by reference the allegations

of paragraphs 1-69 hereinabove as if set forth in full herein.

71. The conduct of Defendants described in the foregoing paragraphs

constitutes unlawful monopolization of the relevant market in violation of Section

2 of the Sherman Act, 15 U.S.C. § 2, in that Anadarko has engaged in the willful

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exercise of monopoly power in the relevant market through the execution of

collusive leases misappropriating, converting, and arrogating to itself the value of

Plaintiffs' mineral rights and ownership of even-numbered (and select odd-

numbered) parcels in the relevant market, all without a valid, good faith, pro-

competitive business justification or purpose.

72. In addition the conduct of Defendants described in the foregoing

paragraphs has allowed Anadarko to monopolize the relevant market to its own

benefit by allowing it to seek a buyer's premium on the sale of its assets in the

relevant market to the detriment of the Plaintiffs and any potential competitors.

73. By reason of the unlawful monopolization of the relevant market by

Anadarko, Plaintiffs have suffered injury and loss to their business and property,

and are threatened with imminent future additional injury and loss. The damages

sustained by Plaintiffs are in the millions of dollars, in an amount yet to be fully

determined, consisting of the diminution in the value of their property – mineral

rights and ownership of even-numbered (and select odd numbered) sections in

the relevant market—and loss of lease royalties and bonus payments for leasing

of Plaintiffs' mineral rights.

74. Plaintiffs therefore seek damages for such loss and injury to their

business and property as the jury shall find, trebled as required by law; injunctive

relief prohibiting Anadarko from performing or enforcing the royalty provisions

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of its mineral leases for the odd-numbered parcels in the relevant market, or selling

or assigning such provisions to a successor in interest; and Plaintiffs' cost of suit,

including a reasonable attorney's fee, all as provided by Sections 4 and 16 of the

Clayton Act, 15 U.S.C. §§ 15, 26.

COUNT TWO: SHERMAN ACT § 2, ATTEMPTED MONOPOLIZATION

75. Plaintiffs hereby re-allege and incorporate by reference the allegations

of paragraphs 1-74 hereinabove as if set forth in full herein.

76. Alternatively, the conduct of Defendants described in the foregoing

paragraphs constitutes an attempt to monopolize the relevant market in violation

of Section 2 of the Sherman Act, 15 U.S.C. § 2, in that Anadarko has engaged in (1)

anticompetitive conduct, (2) with a specific intent to monopolize, and (3) a

dangerous probability of achieving monopoly power in the relevant market

through the execution of collusive leases misappropriating, converting, and

arrogating to itself the value of Plaintiffs' mineral rights and ownership of even-

numbered (and select odd-numbered) parcels in the relevant market, all without

a valid, good faith, pro-competitive business justification or purpose.

77. By reason of Defendants' unlawful attempt to monopolize the relevant

market, Plaintiffs have suffered injury and loss to their business and property, and

are threatened with imminent future additional injury and loss. The damages

sustained by Plaintiffs are in the millions of dollars, in an amount yet to be fully

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determined, consisting of the diminution in the value of their property – mineral

rights and ownership of even-numbered (and select odd-numbered) sections in

the relevant market—and loss of lease royalties and bonus payments for leasing

of Plaintiffs' mineral rights.

78. Plaintiffs therefore seek damages for such loss and injury to their

business and property as the jury shall find, trebled as required by law; injunctive

relief prohibiting Anadarko from performing or enforcing the royalty provisions

of its mineral leases for the odd-numbered parcels in the relevant market, or selling

or assigning such provisions to a successor in interest; and Plaintiffs' cost of suit,

including a reasonable attorney's fee, all as provided by Sections 4 and 16 of the

Clayton Act, 15 U.S.C. §§ 15, 26.

COUNT THREE: VIOLATION OF WYOMING STATUTE § 40-4-101

79. Plaintiffs hereby re-allege and incorporate by reference the allegations

of paragraphs 1-78 hereinabove as if set forth in full herein.

80. The conduct of Defendants described in the foregoing paragraphs

constitutes a violation of Wyoming Statute § 40-4-101(a)(1) in that Anadarko has

made, entered into, formed and become a party to a plan, contract, agreement, and

combination to prevent competition and to control or influence production and

prices thereof through the acquisition of drilling permits and the execution of

collusive leases misappropriating, converting, and arrogating to itself the value of

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Plaintiffs' mineral rights and ownership of even-numbered (and select odd-

numbered) parcels in the relevant market, all without a valid, good faith, pro-

competitive business justification or purpose.

81. By reason of Defendants' violation of Wyoming Statute § 40-4-101(a)(1),

Plaintiffs have suffered injury and loss to their business and property, and are

threatened with imminent future additional injury and loss. The damages

sustained by Plaintiffs are in the millions of dollars, in an amount yet to be fully

determined, consisting of the diminution in the value of their property – mineral

rights and ownership of even-numbered (and select odd-numbered) sections in

the relevant market—and loss of lease royalties and bonus payments for leasing

of Plaintiffs' mineral rights.

82. The Defendants' violation of Wyoming Statute § 40-4-101(a)(1) was done

willfully and wantonly with the deliberate intent to injure Plaintiffs and violate

their legal rights, and amounts to outrageous conduct entitling Plaintiffs to

punitive or exemplary damages.

83. Plaintiffs therefore seek damages for such loss and injury to their

business and property as the jury shall find, plus punitive or exemplary damages

as permitted by law; injunctive relief prohibiting Anadarko from performing or

enforcing the royalty provisions of its mineral leases for the odd-numbered parcels

in the relevant market, or selling or assigning such provisions to a successor in

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interest; Plaintiffs' cost of suit; and such further and appropriate relief as provided

by Wyoming law.

COUNT FOUR: VIOLATION OF WYOMING CONSTITUTION

84. Plaintiffs hereby re-allege and incorporate by reference the allegations

of paragraphs 1-83 hereinabove as if set forth in full herein.

85. The conduct of Defendants described in the foregoing paragraphs

constitutes violations of the Wyoming Constitution, Article 1 § 30, which provides

that monopolies are contrary to the genius of a free state, and shall not be allowed,

and Article 10 § 8, which provides that corporations shall not combine to prevent

competition or interfere with the public good and general welfare, in that

Anadarko has monopolized or attempted to monopolize the relevant market

through the acquisition of drilling permits and the execution of collusive leases

misappropriating, converting, and arrogating to itself the value of Plaintiffs'

mineral rights and ownership of even-numbered (and select odd-numbered)

parcels in the relevant market, all without a valid, good faith, pro-competitive

business justification or purpose.

86. By reason of Defendants' violation of the Wyoming Constitution

Articles 1 § 30 and 10 § 8, Plaintiffs have suffered injury and loss to their business

and property, and are threatened with imminent future additional injury and loss.

The damages sustained by Plaintiffs are in the millions of dollars, in an amount

yet to be fully determined, consisting of the diminution in the value of their

property-mineral rights and ownership of even-numbered (and select odd-

numbered) sections in the relevant market—and loss of lease royalties and bonus

payments for leasing of Plaintiffs' mineral rights.

87. The Defendants' violation of the Wyoming Constitution Articles 1 § 30

and 10 § 8 was done willfully and wantonly with the deliberate intent to injure

Plaintiffs and violate their legal rights, and amounts to outrageous conduct

entitling Plaintiffs to punitive or exemplary damages.

88. Plaintiffs therefore seek damages for such loss and injury to their

business and property as the jury shall find, plus punitive or exemplary damages

as permitted by law; injunctive relief prohibiting Anadarko from performing or

enforcing the royalty provisions of its mineral leases for the odd-numbered parcels

in the relevant market, or selling or assigning such provisions to a successor in

interest; Plaintiffs' cost of suit; and such further and appropriate relief as provided

by Wyoming law.

COUNT FIVE: VIOLATION OF WYOMING COMMON LAW, MONOPOLY

89. Plaintiffs hereby re-allege and incorporate by reference the allegations

of paragraphs 1-88 hereinabove as if set forth in full herein.

90. The conduct of Defendants described in the foregoing paragraphs

constitutes a violation of Wyoming common law of monopoly and restraints of

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trade in that Anadarko has monopolized or attempted to monopolize and

unreasonably restrain trade in the relevant market through the acquisition of

drilling permits and the execution of collusive leases misappropriating,

converting, and arrogating to itself the value of Plaintiffs' mineral rights and

ownership of even-numbered (and select odd-numbered) parcels in the relevant

market, all without a valid, good faith, pro-competitive business justification or

purpose.

91. In addition, the conduct of Defendants described in the foregoing

paragraphs has allowed Anadarko to monopolize the relevant market to its own

benefit by allowing it to seek a buyer's premium on the sale of its assets in the

relevant market to the detriments of the Plaintiffs and any potential competitors.

92. By reason of Defendants' violation of Wyoming common law of

monopoly and restraints of trade, Plaintiffs have suffered injury and loss to their

business and property, and are threatened with imminent future additional injury

and loss. The damages sustained by Plaintiffs are in the millions of dollars, in an

amount yet to be fully determined, consisting of the diminution in the value of

their property - mineral rights and ownership of even-numbered (and select odd-

numbered) sections in the relevant market - and loss of lease royalties and bonus

payments for leasing of Plaintiffs' mineral rights.

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93. The Defendants' violation of Wyoming common law of monopoly and

restraints of trade was done willfully and wantonly with the deliberate intent to

injure Plaintiffs and violate their legal rights, and amounts to outrageous conduct

entitling Plaintiffs to punitive or exemplary damages.

94. Plaintiffs therefore seek damages for such loss and injury to their

business and property as the jury shall find, plus punitive or exemplary damages

as permitted by law; injunctive relief prohibiting Anadarko from performing or

enforcing the royalty provisions of its mineral leases for the odd-numbered parcels

in the relevant market, or selling or assigning such provisions to a successor in

interest; Plaintiffs' cost of suit; and such further and appropriate relief as provided

by Wyoming law.

VII. PRAYER FOR RELIEF

WHEREFORE, Plaintiffs pray for and demand the following relief:

A. That the jury shall find and the Court shall adjudge and decree that the

Defendants have committed the violations of law alleged in Counts One through

Five hereinabove;

B. That the Court enter judgment for Plaintiffs in such amount of damages

as the jury shall find as a result of Defendants' violation of Section 2 of the Sherman

Act, 15 U.S.C. §2, trebled, together with Plaintiffs' cost of suit, including a

reasonable attorney's fee, as required by Section 4 of the Clayton Act, 15 U.S.C. § 16;

C. That the Court temporarily and permanently enjoin Defendants from performing or enforcing the royalty provisions of their mineral leases for the odd-numbered parcels in the relevant market, or selling or assigning such provisions to a successor in interest;

D. That in connection with any injunction entered by reason of Defendants' violation of Sections 1 and 2 of the Sherman Act, the Court award Plaintiffs' cost of suit, including a reasonable attorney's fee, as required by Section 16 of the Clayton Act, 15 U.S.C. § 26;

E. That the Court enter judgment for Plaintiffs in such amount of actual damages as the jury shall find as a result of Defendants' violation of Wyoming Statute § 40-4-101, Wyoming Constitution Article 1 § 30, and/or Wyoming common law of monopoly and restraint of trade;

F. That the Court enter judgment for Plaintiffs in such amount of punitive or exemplary damages as the jury shall find as a result of Defendants' violation of Wyoming Statute § 40-4-101, Wyoming Constitution Articles 1 § 30 and 10 § 8, and/or Wyoming common law of monopoly and restraint of trade;

G. That the Court order and enter judgment that Plaintiffs shall recover prejudgment and post-judgment interest on any and all damage judgments entered herein as provided by law;

H. That the Court award Plaintiffs their costs and disbursements as provided by law; and

I. That Plaintiffs have such other and further relief as is just and available pursuant to law.

DATED this 25 day of November 2019.

LONG REIMER WINEGAR LLP

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